1	STATE OF NEW HAMPSHIRE
2	PUBLIC UTILITIES COMMISSION
3	
4	May 20, 2014 - 1:36 p.m.
5	Concord, New Hampshire
6	NHPUC JUN10'14 AM 9:41
7	RE: DW 13-130
8	PENNICHUCK WATER WORKS, INC.: Notice of Intent to File Rate Schedules.
9	(Hearing regarding Permanent Rates)
10	PRESENT: Chairman Amy L. Ignatius, Presiding
11	Commissioner Robert R. Scott Commissioner Martin P. Honigberg
12	Sandy Deno, Clerk
13	and a second
14	APPEARANCES: Reptg. Pennichuck Water Works, Inc.: Thomas B. Getz, Esq. (Devine, Millimet)
15	Reptg. Residential Ratepayers:
16	Rorie E. P. Hollenberg, Esq. James Brennan
17	Office of Consumer Advocate
18	Reptg. PUC Staff: Marcia A. Brown, Esq.
19	Mark Naylor, Director/Gas & Water Division Jayson Laflamme, Gas & Water Division
20	Robyn Descoteau, Gas & Water Division
21	
22	
23	Court Reporter: Steven E. Patnaude, LCR No. 52
24	

ORIGINAL

1				
2	INDEX			
3		PAGE NO.		
4	Administrative notice taken of the testimony			
5	in the May 20, 2014 transcript in DW 13-126 regarding Sections C, D, E, & F of the Settlement Agreement in DW 13-126			
6				
7				
8	WITNESS PANEL: DONALD L. WARE			
9	LARRY D. GOODHUE MARK A. NAYLOR			
10	Direct examination by Mr. Getz	9, 13		
11	Direct examination by Ms. Brown	11, 17		
12	Cross-examination by Ms. Hollenberg	27		
13	Interrogatories by Cmsr. Scott	32		
14	Interrogatories by Cmsr. Honigberg	36		
15	Interrogatories by Chairman Ignatius	37, 38		
16	Redirect examination by Mr. Getz	38		
17	Redirect examination by Ms. Brown	39		
18	* * *			
19	CLOSING STATEMENTS BY:	PAGE NO.		
20	Ms. Hollenberg	41		
21	Ms. Brown	41		
22	Mr. Getz	42		
23				
24				
	{DW 13-130} {05-20-14}			

1			
2		EXHIBITS	
3	EXHIBIT NO.	DESCRIPTION	PAGE NO.
4	3	Settlement Agreement on Permanent Rates, including attachments	5
5	4	Staff Final Audit Report	40
6	-		
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			

1	PROCEEDING
2	CHAIRMAN IGNATIUS: All right. Good
3	afternoon. We are here on Docket DW 13-130. This is
4	Pennichuck Water Works' permanent rate case, and the third
5	of the three that were filed together and have been
6	developed in concert. We have a Settlement Agreement that
7	we have noticed a hearing on for today.
8	And, let's begin first with
9	appearances.
10	MR. GETZ: Good afternoon, madam Chair,
11	Commissioners. I'm Tom Getz, with the law firm of Devine,
12	Millimet & Branch, on behalf of Pennichuck Water Works.
13	Also here this afternoon are John Patenaude, the Chief
14	Executive Officer; Charlie Hoepper, the Director
15	Regulatory Affairs; Don Ware, the Chief Operating Officer;
16	and Larry Goodhue, the Chief Financial Officer.
17	CHAIRMAN IGNATIUS: Welcome back,
18	everyone.
19	MS. HOLLENBERG: Good afternoon. Rorie
20	Hollenberg and Jim Brennan here for the Office of Consumer
21	Advocate.
22	MS. BROWN: Good afternoon,
23	Commissioners. Marcia Brown, on behalf of Staff. And,
24	with me today is Jayson Laflamme, Robyn Descoteau, and, as
I	{DW 13-130} {05-20-14}

1	you can see, Mark Naylor is already poised in the
2	witnesses' stand.
3	If I can speak on behalf of the parties,
4	we have agreement on premarking exhibits. I could explain
5	those. In the temporary rate hearing earlier in this
6	proceeding, we already marked the initial rate filing as
7	"Exhibit 1", and the Settlement Agreement on Temporary
8	Rates "Exhibit 2". So, we'd like to pick up, for
9	identification as "Exhibit 3", the Settlement Agreement
10	Staff and the parties filed on May 14th. It's just the
11	Settlement Agreement and the attachments. And, that is it
12	for marking.
13	CHAIRMAN IGNATIUS: All right. We'll
14	mark that for identification as "Exhibit 3".
15	(The document, as described, was
16	herewith marked as Exhibit 3 for
17	identification.)
18	MS. BROWN: And, I would also like to
19	make an offer of proof on the correction in the eminent
20	domain costs that were reported in the Settlement
21	Agreement on Page 7. The audit had two figures that it
22	reported, the math was incorrect in the audit, so, we
23	inadvertently carried them through. On Page 7, the
24	\$450,000 [\$500,000?] figure should be the "\$490,090". The

1	\$4 million figure should correctly read "\$4,458,232".
2	Those same corrections should occur on Page 22 of the
3	Settlement Agreement. It's technically Attachment B.
4	And, the top page on the top of the page it says
5	"Summary of Audited Costs to Recover". And, you will see
6	two columns towards the right, "Amount to Disallow", that
7	\$500,000 figure should be the "\$490,090" figure. And, the
8	"Audited Recoverable Dollars" should be correctly
9	"4,458,232". And, there is I'll make note that there's
10	a rounding issue with the \$4 million figure, there are
11	some cents that are hidden in there, and that's why it
12	comes out to "232", rather than "231".
13	And, that's the only correction to the
14	Settlement Agreement. Thank you.
15	CHAIRMAN IGNATIUS: Thank you. Anything
16	else to take up before the panel is sworn?
17	(No verbal response)
18	CHAIRMAN IGNATIUS: Oh, yes?
19	MS. BROWN: One other issue is that we
20	would request the Commission take administrative notice of
21	testimony that was provided in Docket DW 13-126. There
22	were discussions in that docket that related to that
23	relate to subjects that are in the Settlement Agreement in
24	this proceeding. And, I can either point that out now or

1	
1	we can do it during the direct?
2	CHAIRMAN IGNATIUS: I think we know the
3	request as it was before us, is it those same sections in
4	the Settlement Agreement? Do they also follow under the
5	C, D, E, and F?
6	MS. BROWN: With the exception that, in
7	this Settlement Agreement, there's a section for the Rate
8	Stabilization Fund. So, the lettering is slightly off.
9	CHAIRMAN IGNATIUS: All right.
10	MS. BROWN: But the sections involved,
11	I'll just go ahead and do that now, is Section B,
12	"Clarification of Certain Ambiguities in Docket DW
13	11-026". In the prior Settlement Agreements, it's been
14	denoted as "Section C". The issue the testimony
15	relating to the "Valuation of Equity-Related Items" we'd
16	like notice taken of; the testimony regarding
17	"Determination of Return on Equity". Also, the whoops.
18	There is a new provision, I just realized, on Page 4. I
19	started got the ball rolling too quickly. From
20	"Determination of Return on Equity", then we would also go
21	to the "Treatment of Non-Revenue Producing Assets", and we
22	would like the testimony carried over and notice taken of
23	pertaining to that issue. And, then, the rate and,
24	then, the "Eminent Domain Costs" section, we'd like

	[WITNESS PANEL: Ware~Goodhue~Naylor]
1	administrative notice taken of that testimony, and the
2	"MARA" testimony.
3	CHAIRMAN IGNATIUS: All right. Is there
4	any objection to that request?
5	MR. GETZ: No objection.
6	MS. BROWN: Can I also modify that, as
7	we did in the PAC case? To not only encompass the direct
8	testimony, but any rebuttal, or, yes, redirect, any
9	questioning on the subject from the Commissioners, and
10	cross. Thank you.
11	CHAIRMAN IGNATIUS: All right. Thank
12	you. We'll grant that request. It's an administrative
13	convenience to have those details already worked out and
14	taken from the transcript of the other docket. So, we'll
15	grant that. Thank you.
16	(Administrative Notice taken.)
17	CHAIRMAN IGNATIUS: Anything else then
18	before we swear the witnesses?
19	(No verbal response)
20	CHAIRMAN IGNATIUS: Seeing nothing,
21	then, Mr. Patnaude.
22	(Whereupon Donald L. Ware, Larry D.
23	Goodhue, and Mark A. Naylor were duly
24	sworn by the Court Reporter.)
	{DW 13-130} {05-20-14}

1		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		DONALD L. WARE, SWORN
2		LARRY D. GOODHUE, SWORN
3		DIRECT EXAMINATION
4	BY M	IR. GETZ:
5	Q.	Good afternoon, Mr. Ware. Some preliminary questions
6		please. Would you state your full name for the record.
7	Α.	(Ware) Donald L. Ware.
8	Q.	By whom are you employed?
9	Α.	(Ware) Pennichuck Water Works.
10	Q.	What is your position with the Company?
11	Α.	(Ware) Chief Operating Officer.
12	Q.	Would you please briefly describe your duties.
13	Α.	(Ware) As the Chief Operating Officer, I'm responsible
14		for the Distribution, Engineering, Water Supply, and
15		Customer Service operations.
16	Q.	And, Mr. Goodhue, would you please state your full name
17		for the record.
18	Α.	(Goodhue) Larry D. Goodhue.
19	Q.	By whom are you employed?
20	Α.	(Goodhue) Pennichuck Water Works.
21	Q.	What is your position with the Company?
22	Α.	(Goodhue) I am the Chief Financial Officer, Treasurer,
23		and Controller.
24	Q.	And, your duties for the Company are?

9

 A. (Goodhue) As a result, I'm responsible for the Financial, Accounting, Budgeting, and Compliance activities of the Company. Q. And, Mr. Ware, did you file direct testimony on 	can
3 activities of the Company.	can
	can
4 Q. And, Mr. Ware, did you file direct testimonv on	can
	can
5 permanent rates in the case on May 31, 2013, that o	
6 be found at Tab 8 of Exhibit 1?	
7 A. (Ware) Yes, I did.	
8 Q. Was that testimony prepared by you or under your	
9 supervision?	
10 A. (Ware) Yes, it was.	
11 Q. Do you have any changes or corrections to that	
12 testimony?	
13 A. (Ware) No, I do not.	
14 Q. If I were to ask you those same questions today, we	ould
15 your answers be the same?	
16 A. (Ware) Yes, they would be.	
17 Q. And, Mr. Goodhue, did you also file direct testimor	ny on
18 permanent rates in this case on May 31, 2013, that	can
19 be found at Tab 9 of Exhibit 1?	
20 A. (Goodhue) Yes, I did.	
21 Q. Was that testimony prepared by you or under your	
22 supervision?	
23 A. (Goodhue) Yes, it was.	
24 Q. Do you have any changes or corrections to that	

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		testimony?
2	Α.	(Goodhue) No, I do not.
3	Q.	If I were to ask you those same questions today, would
4		your answers be the same?
5	Α.	(Goodhue) Yes.
6	Q.	And, Mr. Ware, with respect to Exhibit 3, the
7		Settlement Agreement in this case, did you participate
8		in the development of that Agreement on behalf of the
9		Company?
10	Α.	(Ware) Yes, I did.
11	Q.	And, Mr. Goodhue, the same question.
12	Α.	(Goodhue) Yes, I did as well.
13	Q.	Do either of you have any changes to make to that
14		Settlement Agreement?
15	Α.	(Goodhue) No.
16	Α.	(Ware) no.
17		MR. GETZ: Thank you.
18	BY M	IS. BROWN:
19	Q.	Mr. Naylor, can you please state your name and position
20		with the Commission for the record please?
21	Α.	(Naylor) Yes. My name is Mark Naylor. I'm the
22		Director of the Gas & Water Division here at the New
23		Hampshire PUC.
24	Q.	As Director, can you please describe your

{DW 13-130} {05-20-14}

11

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		responsibilities?
2	Α.	(Naylor) Yes. I manage and direct the Gas & Water
3		Division, and am responsible for all of the work
4		product on the part of the Staff in that division.
5	Q.	What do you consider to be your area of expertise?
6	Α.	(Naylor) Accounting.
7	Q.	And, will your testimony today be within that area of
8		expertise?
9	Α.	(Naylor) Yes, it will.
10	Q.	Okay. Can you please describe your involvement with
11		this docket?
12	Α.	(Naylor) I have participated in a full review of this
13		filing, including the discovery phase, a review of the
14		Audit Report, and participated in the settlement
15		discussions that led to the document that we are
16		presenting today.
17	Q.	Does Pennichuck Water Works file annual reports?
18	Α.	(Naylor) Yes, they do.
19	Q.	As part of your responsibilities, do you also review
20		those?
21	Α.	(Naylor) Yes.
22	Q.	And, did you have you had a chance or have you
23		reviewed Pennichuck's Pennichuck Water Works' annual
24		reports, I guess it would be for 2013? Or '12?

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1	Α.	(Naylor) Both.
2	Q.	Okay.
3	Α.	(Naylor) Yes.
4	Q.	Thank you. Thank you. You said you participated in
5		the Settlement Agreement. Do you have any changes or
6		corrections, other than the eminent domain corrections
7		that I discussed, do you have any corrections or
8		changes to make to this document?
9	Α.	(Naylor) No, I do not.
10	Q.	You're familiar with the terms of this?
11	Α.	(Naylor) I am.
12		MS. BROWN: Okay.
13		(Atty. Brown conferring with Atty. Getz)
14	BY M	IR. GETZ:
15	Q.	Mr. Ware, if you turn your attention please to the
16		Settlement Agreement. And, Section A, which is on Page
17		2. And, if you could describe the agreement on
18		permanent rates. And, if you also could, while you're
19		at it, address the impact of the agreement on permanent
20		rates, on Sections G and H, which have to do with the
21		"Rate Design" and the "Effective Date for Permanent
22		Rates"?
23	Α.	(Ware) Okay. The agreement reached between Staff, the
24		Company, and the OCA is that there would be a 0 percent
		{DW 13-130} {05-20-14}

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		rate increase associated with this filing. And, that
2		there would be no change in the rate design, so that
3		customers will continue to pay the same the customer
4		pays the same rates as are current. As a result, there
5		is no recoupment of any difference between temporary
6		and permanent rates, because the temporary rates was a
7		zero percent increase and the permanent rates is a
8		zero percent increase.
9	Q.	And, the Company will, however, file tariff pages
10		replacing the temporary rate schedules?
11	Α.	(Ware) Yes. We will file, once the within 30 days
12		of the order being issued, we will file new tariff
13		pages.
14	Q.	All right. Thank you. Turning to Mr. Goodhue, if you
15		turn to Page 4 of the Settlement Agreement, in
16		Section B.3, this is one item that's additional to the
17		two equity-related items that were the subject of the
18		official notice from the other two proceedings. Would
19		you please explain the agreement on Section 3, with
20		respect to the Rate Stabilization Fund?
21	Α.	(Goodhue) Yes. As the result of the Agreement, it was
22		proposed that, in future rate case proceedings, the
23		Rate Stabilization Fund should be reflected in rate
24		base at its actual 13-month average, and the deferred

	1	[WITNESS PANEL: Ware~Goodhue~Naylor]
1		debit or credit to the Rate Stabilization Fund should
2		be reflected in rate base at its proforma prospective
3		13-month average valuation.
4	Q.	Okay. Thank you. And, then, also moving on with
5		respect to the Rate Stabilization Fund, if you turn to
6		Page 6 of the Settlement Agreement, Section D. Would
7		you please explain what the purpose of this provision
8		is?
9	Α.	(Goodhue) Yes. In order to ensure stable rates in the
10		event of adverse revenue developments, the Rate
11		Stabilization Fund was established as part of the
12		Settlement in the acquisition proceeding in DW 11-026.
13		Which was Pennichuck Corporation contribute \$5 million
14		into the Rate Stabilization Fund, which was reflected
15		as a debt on PWW's books. Pursuant to the Settlement
16		Agreement in this proceeding, that debt has been
17		converted to equity. Also, PWW is required to maintain
18		a separate ledger account for CBFRR revenues. Each
19		month, PWW is required to allocate a portion of its
20		water revenues, based on the revenue requirement from
21		its last approved rate case. The parties have agreed
22		that this calculation will be proformed performed
23		beginning on the effective date of the final order in
24		this docket, using the figure of \$27,689,214.

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1	Q.	Thank you, Mr. Goodhue. And, then, turning back again
2		to Mr. Ware, would you please explain the status of the
3		WICA for PWW?
4	Α.	(Ware) Yes. In PWW, we filed our initial WICA as part
5		of the pilot in December of 2012, for work performed in
6		2013. Correspondingly, in December of 2013, we filed
7		our second WICA filing, again, for improvements planned
8		for 2014, and also '15 and '16. So, the process has
9		really gone through one year. We have yet to
10		implement, although that will be shortly, the first
11		WICA Surcharge associated with the water main work
12		completed in 2013. And, the Settling Parties agreed
13		that we would continue to utilize the WICA Program in
14		its pilot format. And, at the next rate case, we would
15		continue to evaluate it. But, in the meantime, we're
16		asking again that the pilot be authorized to continue.
17		The one thing that we worked through as
18		part of this rate case, and actually part of the WICA
19		filing, was, due to the fact that most of the work that
20		we perform is in partnership with the local
21		municipalities when they are doing sewer or drain work,
22		and we have a mismatch in capital planning years, we
23		tend to put in projects, and then have to shift
24		projects around. And, we agreed with the Staff and

		17 [WITNESS PANEL: Ware~Goodhue~Naylor]
1		with the OCA that, as we became aware of changes from
2		our planned 2014, or when we get into '15 or '16
3		projects, that we register it through the WICA process,
4		that we would notify the Commission and the OCA as to
5		those changes.
6	Q.	Okay. Thank you. And, then, also, Mr. Ware, turning
7		to the Rate Case Expense Surcharge, on Page 9 of the
8		Settlement Agreement, Section J, would you summarize
9		that provision.
10	Α.	(Ware) Yes. We agreed that, within 30 days of the
11		final order in the case, that we would file with the
12		Commission our rate case expenses that we hope to
13		recoup through a surcharge, and, you know, provide
14		give the Staff an opportunity to review those and see
15		what their recommendations are.
16	BY M	S. BROWN:
17	Q.	Mr. Naylor, were you involved in Docket DW 11-026?
18	Α.	(Naylor) I was.
19	Q.	And, do you recall the requirement that, in that
20		docket, that the Company file the instant rate case?
21	Α.	(Naylor) Yes.
22	Q.	Having the Settlement Agreement, and Staff agreeing
23		with this, to a zero percent rate increase, was there a
24		benefit to Pennichuck Water Works filing this rate

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		case, if they're only getting a zero percent rate
2		increase?
3	Α.	(Naylor) Well, yes. I think, to go back to the issues
4		that were raised in the 11-026 docket, where the City
5		was to acquire Pennichuck Corporation, there were a lot
6		of unknowns at that time. Certainly, one of the
7		significant unknowns was the interest rate that the
8		City would be getting on the bond issue. And, a number
9		of other things, particularly in terms of how the
10		accounting would be done for moving dividends up, if
11		you will, from the operating subsidiaries to Pennichuck
12		Corporation, and subsequently to the City, so they
13		could make their principal and interest payments on the
14		bonds. And, all these other mechanisms that have been
15		created here, such as the Rate Stabilization Fund and
16		the MARA and these other things. So, there's really a
17		lot of unknowns. You know, how is this all going to
18		shake out in terms of impact on customers? And, so,
19		part of that Settlement was that, at an early point,
20		subsequent to the acquisition, the utilities would make
21		filings, simultaneous filings, all three, so that the
22		Commission could review all of the elements, not only
23		the acquisition elements, but, certainly, the impact on
24		rates. There were a number of reductions to O&M that

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		were to occur in the months following the acquisition.
2		And, so, these things, really, we felt it was
3		important, and the Commission agreed, at the time that
4		these things should be looked at and evaluated.
5		So, even though we are recommending
6		today that there's no change should be no change to
7		Pennichuck Water Works' rates, there's been a lot of
8		work done here, a lot of evaluation has been done, to
9		the benefit of customers and the Company.
10	Q.	Mr. Naylor, were there any efficiencies realized as a
11		result of the merger in DW 11-026 that are reflected in
12		this revenue requirement?
13	Α.	(Naylor) Yes. As part of the acquisition, and the
14		gentlemen here on the witness stand can speak to these
15		in even greater detail, I don't remember the exact
16		number, but there was a substantial decrease in costs
17		associated with executive salaries, with other costs
18		related to the corporation no longer being a publicly
19		traded entity, so that there were elimination of
20		reporting requirements to the SEC and so forth. And,
21		you know, that those reductions in costs are clearly
22		reflected in this Settlement that's being presented
23		today. Because you have a utility that has gone three
24		years since its last rate case, since its 2009 test

{DW 13-130} {05-20-14}

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		year. And, this is a 2012 test year. They have
2		continued to make improvements to their system, and yet
3		the rate change is zero. So, clearly, there has been a
4		significant benefit to customers as a result of the
5		acquisition.
6	Q.	While on the subject, Mr. Goodhue, I saw you
7		affirmatively nodding your head. Do you have any other
8		benefits from the acquisition that are realized in this
9		rate, any testimony to that issue?
10	Α.	(Goodhue) Nothing specific. You know, Mark, I think,
11		alluded to the general sense of the savings, and many
12		of the savings related to no longer being a publicly
13		traded company and the overall construct of the
14		Company.
15	Q.	Great. Thank you. Mr. Naylor, moving on in the
16		Settlement document to Page 4, and the Rate
17		Stabilization Fund, and the actual 13-month average
18		issue. What was Staff's reason for supporting this?
19	Α.	(Naylor) Well, the Settlement Agreement in 11-026
20		called for the rate stabilization fund to be included
21		in PWW's rate base going forward. And, that's
22		summarized here in Paragraph 3, Number 3, on Page 4.
23		We realized, in implementation here, that the wording
24		probably wasn't the best in that Settlement Agreement,

	[WITNESS PANEL: Ware~Goodhue~Naylor]
1	in that it says "the RSF amounts will become part of
2	rate base and will be treated as working capital".
3	And, I think that's we realize that's probably a
4	poor choice of wording, because "working capital" has
5	its own meaning in ratemaking. The intention was that
6	if the Rate Stabilization Fund earn a return in the
7	Company's rate base.
8	Unsaid also was the more specific
9	treatment within rate base, what value should the Rate
10	Stabilization Fund take in rate base? And, we get back
11	to the, you know, average value versus year-end, and so
12	forth.
13	So, the Settling Parties have reached
14	this agreement, where we have agreed to treat it in
15	rate base at a 13-month average, and to treat the
16	deferred debit or credit in rate base in the same way.
17	The deferred debit or credit arises from use of the
18	Rate Stabilization Fund during any particular year for
19	ensuring that each of the three utilities has adequate
20	cash to dividend up to Penn. Corp., and subsequently to
21	the City. So that, in this particular case, the
22	Company ended the test year with a balance in the Rate
23	Stabilization Fund in excess of \$5 million. I forget
24	the exact number. So, that difference over 5 million

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		is being credited back to customers over a three-year
2		period. But so, that, in essence, is a reduction
3		from rate base, and it is treated as its average value,
4		and Attachment A to the Agreement illustrates that
5		treatment. That's Page 13. The bottom section, on
6		Page 13, shows the deferred credit on a 13-month
7		average basis of just over \$373,000.
8		So, we felt that these clarifications
9		were important to make at this time, even though
10		there's no impact on rates in this case. I guess you
11		could say we're just kind of dealing with some of these
12		items from the 11-026 Settlement for the first time.
13		So, we tried to work through them and present these to
14		the Commission for their consideration going forward.
15	Q.	Mr. Naylor, with respect to Page 6, "Rate Stabilization
16		Fund", the Agreement provides for Pennichuck Water
17		Works to convert 5 million from debt to equity. Can
18		you please explain how that impacts the capital
19		structure?
20	Α.	(Naylor) Well, it, obviously, moves the \$5 million Rate
21		Stabilization Fund from a debt component of the capital
22		structure to the equity component. It has no impact on
23		this case, obviously, because there's no proposed rate
24		change. I would suggest that each of the three

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		Settling Parties has their own reason for agreeing to
2		this. It's a compromise position, as well as, of
3		course, the entire document is. I think Staff was
4		comfortable supporting this because the Rate
5		Stabilization Fund is to remain in Pennichuck Water
6		Works for the full 30 years of the City bond, the life
7		of the City bonds, acquisition bonds. And, if I recall
8		correctly, there was no debt instrument of any kind
9		evidencing the \$5 million as a debt. So, I think those
10		are some of the factors that we considered in agreeing
11		to classify reclassify the \$5 million Rate
12		Stabilization Fund as equity.
13	Q.	Is equity usually more expensive, if you're determining
14		a cost of capital, than debt?
15	Α.	(Naylor) In most utilities, yes. I'm not sure about in
16		this utility, because we determined in the, again, in
17		the 11-026 acquisition docket, in the Settlement
18		Agreement that was approved in that docket, that the
19		cost of equity capital would be treated in a different
20		manner. Because this is an unusual situation, where
21		you have regulated utilities that are owned, I guess
22		you'd say, at the top of the chain by a municipal
23		entity, that the parties were more comfortable with
24		sort of a formula approach to determining the cost of

2		And, we don't have schedules in this
3		particular case, because we don't have any rate change.
4		But the Commission would note, from the Pennichuck East
5		and the Pittsfield Aqueduct dockets, that there were
6		schedules included there that showed how the cost of
7		equity is to be calculated. I don't remember what the
8		number is, but it's I think it's about five and a
9		half percent or five and three-quarters percent,
10		something like that. So, comparing it to the cost of
11		debt, it's pretty favorable, I would say. So, really,
12		I wouldn't expect much, if any, rate difference in the
13		future to result from this conversion.
14	Q.	Thank you. I'd like to move on to the WICA please.
15		That's on Page 8. And, can you please explain why
16		Staff supported the continuation of the pilot?
17	Α.	(Naylor) The WICA Program was approved in the DW 10-091
18		docket. The Company did not file a WICA the first
19		year. And, I believe the reason it did not is because
20		they anticipated that 2012 would be the test year. Mr.
21		Ware knows exactly where I'm going with this, so he can
22		amplify this, if needed. But it just didn't make sense
23		to request a WICA Project Program for 2012, and then
24		seek a surcharge for it, if those projects were going

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		to be completed in a test year anyway. So, I believe
2		that's the reason why there was initially a one-year
3		delay.
4		And, so, subsequently, we only have two
5		filings to date, as Mr. Ware indicated just a few
6		moments ago. The first filing was for the initial
7		three-year program. And, then, the most recent filing
8		was for the first surcharge amount, and another
9		three-year period. So, we have very little time with
10		this program as yet. It's really not possible to
11		evaluate it with that short of time, that short of
12		experience, to evaluate whether the objectives have
13		been met. Those objectives, of course, being, you
14		know, an incentive to accelerate the replacement of
15		infrastructure, to improve the performance, if you
16		will, of the distribution system, fewer less water
17		loss, and so on and so forth. So, that's why the
18		parties here are recommending that the evaluation of
19		the WICA pilot be extended to the next rate case.
20	Q.	Thank you. Thank you, Mr. Naylor. With respect to
21		Page 9, the Rate Case Expense Surcharge, when the
22		Company files with the Commission it's or, to seek
23		recovery of rate case expenses, what will Staff's role
24		be?

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1	Α.	(Naylor) Staff will review the supporting documentation
2		for the rate case expenses. We want to ensure that the
3		costs are related only to the rate case, that they were
4		reasonable and necessary expenses for the Company to
5		prosecute its case, and to evaluate whether the
6		proposed surcharge is reasonable and is not burdensome
7		to customers. Once we conduct that review, then we
8		file a recommendation with the Commission with respect
9		to what the Company has requested.
10	Q.	Thank you, Mr. Naylor. Mr. Ware, I'd like to ask you a
11		question about the rate case expenses, and whether
12		Pennichuck Water Works was able to take advantage of
13		any bidding competitive bidding process?
14	Α.	(Ware) Yes. As with the previous two cases, in the
15		legal outside legal services, we sought proposals
16		from various firms, and, as a result, selected the
17		Devine, Millimet & Branch firm.
18		MS. BROWN: Thank you.
19		(Atty. Brown conferring with Atty. Getz)
20		MR. GETZ: The witnesses are ready for
21	cr	oss-examination.
22		CHAIRMAN IGNATIUS: Ms. Hollenberg, do
23	уо	u have questions?
24		MS. HOLLENBERG: Thanks. I just have a
		{DW 13-130} {05-20-14}

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1	fe	w. Thank you.
2		CROSS-EXAMINATION
3	BY M	S. HOLLENBERG:
4	Q.	Mr. Goodhue, if you could look at Page 6 of the
5		Settlement Agreement please. On that page, do you see
6		Section D, which relates to the "Rate Stabilization
7		Fund"?
8	Α.	(Goodhue) I do.
9	Q.	And, you were asked some questions, you or other
10		panelists were asked questions on direct just a moment
11		ago about this section, and the conversion of the debt
12		to equity, is that correct?
13	Α.	(Goodhue) That is correct.
14	Q.	And, this was the this is what we alluded to in our
15		discussion about the rate stabilization fund in the
16		earlier hearing related to Pittsfield Aqueduct Company,
17		is that correct?
18	Α.	(Goodhue) Yes, ma'am.
19	Q.	Thank you. Is it correct that the Board approved a
20		resolution authorizing the conversion of the debt to
21		equity?
22	Α.	(Goodhue) Yes, they did, on March 28th, 2014.
23	Q.	Thank you. Mr. Naylor, you were asked a question about
24		"whether or not it was worthwhile", my words, "to have

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		the rate case at this time, given that there is no rate
2		increase proposed for PWW?" Do you recall that
3		questioning?
4	Α.	(Naylor) I do.
5	Q.	And, really, do you agree that this, setting aside
6		whether or not there is a rate increase, the review
7		really served the purpose of allowing the stakeholders
8		in the acquisition case to review the results of the
9		acquisition and the functioning of the unique
10		ratemaking mechanisms that were constructed in that
11		case, is that correct?
12	Α.	(Naylor) Yes. That is correct. There were a number of
13		things, some of which we haven't mentioned in this
14		hearing, particularly, review the eminent domain costs
15		that were an element of that Settlement, permitting the
16		utilities to or, the City causing the utilities, if
17		you will, to dividend funds in reimbursement of the
18		City's costs for its eminent domain efforts; evaluation
19		of the MARA, there was an audit conducted to verify the
20		value of the MARA; evaluation of the Rate Stabilization
21		Fund. So, there's a number of important things that
22		needed to be reviewed. And, really, I think it was the
23		Settling Parties in the acquisition docket had a real
24		comfort level with calling, if you will, the utilities

		[WIINESS PANEL: Ware~Goodnue~Naylor]
1		to come in at a relatively early time after the
2		acquisition, get a look at all of this, get a comfort
3		level with it all. And, you know, for us to sort of
4		reset the slate, if you will, in terms of exactly how
5		we evaluate these utilities going forward, because
6		there are a number of differences now from more
7		traditional investor-owned entities. So, it has served
8		a lot of important purposes.
9	Q.	Thank you. Would you agree that a guiding principle in
10		this proceeding for Staff was the maintenance and
11		non-revision to the terms of the Agreement and order in
12		DW 11-026?
13	Α.	(Naylor) Yes. We felt it was important. And,
14		certainly had viewed that Settlement Agreement from
15		11-026 as sort of our road map going forward, that that
16		document and the Commission's consideration and
17		approval of it was really something that governs our
18		relationship, the Commission's relationship with these
19		three utilities going forward.
20		So, compliance, I guess you would say,
21		with the terms of the Agreement was something that we
22		have been very attentive to, because there are a lot of
23		moving parts. And, so and, really, the Settlement
24		in 11-026 was the result of a lot of different opinions

	r	[WITNESS PANEL: Ware~Goodhue~Naylor]
1		and viewpoints, and a lot of interests were sort of
2		melted together to create that. And, so, we feel it's
3		important that there's compliance with the terms of
4		that Agreement, on the part of the Company, and,
5		certainly, the Commission, and any other stakeholders.
6	Q.	To the extent that there was a principle guiding the
7		Staff to view the Agreement as a result, the Agreement
8		and order from 11-026 as the Agreement that needed to
9		be verified and complied with, is that why Staff views
10		the changes in Section B of the Settlement Agreement as
11		clarifications, and not modifications of that
12		Agreement?
13	Α.	(Naylor) I think that's a fair way to characterize it.
14		We simply realize that there were some ambiguities in
15		the implementation of the Agreement, in these items
16		that you have referred to in Section B. So, we've
17		tried to lay out some concepts here that will help,
18		help clarify these things.
19	Q.	Thank you. You talked on a little bit about the
20		provision on Page 4, related to the Rate Stabilization
21		Fund again, and the language that "will be treated as
22		working capital". Do you recall that testimony?
23	Α.	(Naylor) I do.
24	Q.	As a result of this Settlement Agreement, the Rate
		$\{DW 13-130\} = \{05-20-14\}$

		31 [WITNESS PANEL: Ware~Goodhue~Naylor]
1		Stabilization Fund is now equity. Is it unusual or
2		unique to have equity included in rate base for
3		purposes of ratemaking?
4	Α.	(Naylor) Yes.
5	Q.	Okay. Thank you.
6	Α.	(Naylor) Very.
7	Q.	And, when you use the words "will be treated as working
8		capital", you weren't intending it to mean that the
9		Rate Stabilization Fund was working capital, you were
10		instead intending it to be reflective of the treatment
11		of the Rate Stabilization Fund to be treated as though
12		it were working capital? Is that an accurate
13		statement?
14	Α.	(Naylor) I think that it's fair to say it that way,
15		yes.
16	Q.	Okay.
17	Α.	(Naylor) Yes.
18	Q.	Thank you. Mr. Goodhue, just to close a loop. I asked
19		you if earlier asked you if the Rate Stabilization
20		Fund conversion from debt to equity was the same topic
21		we talked about in the PAC rate case earlier today, do
22		you recall that questioning?
23	Α.	(Goodhue) I do.
24	Q.	And, that questioning, because it hasn't been

	[WITNESS PANEL: Ware~Goodhue~Naylor]
1	administratively noticed in this proceeding, just to
2	clarify, that questioning related to transfers of the
3	Rate Stabilization Fund from Pennichuck Corp., to the
4	utilities, for purposes of making the CBFRR payments to
5	Pennichuck Corp., is that correct?
6	A. (Goodhue) That is right.
7	MS. HOLLENBERG: Okay. Thank you. No
8	other questions. Thank you.
9	CHAIRMAN IGNATIUS: Thank you.
10	Commissioner Scott.
11	CMSR. SCOTT: Thank you. And, good
12	afternoon.
13	WITNESS GOODHUE: Good afternoon.
14	CMSR. SCOTT: Was it Yogi Berra who said
15	"It's like <i>deja-vu</i> all over again", right? I just have
16	a hopefully, real quick, I wanted to cover the WICA a
17	little bit more.
18	BY CMSR. SCOTT:
19	Q. So, the Settlement asks that the Commission to
20	reschedule the evaluation for the next rate case. When
21	do you expect that rate case would be?
22	A. (Ware) That's a loaded question. Obviously, we have to
23	gauge our performance. As with any utility, weather is
24	very important. If this were a very wet year, this

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		could potentially be a rate case year. If it was a
2		very dry year, it could be a year or two years down the
3		road. But someplace between I'd say you could have
4		a early filing as a test year in 2014, and possibly a
5		filing as late as 2016 for a test year.
6	Q.	Okay. So, it sounds like, in no case, we're really
7		anticipating several years before the next rate case
8		then?
9	Α.	(Ware) Yes. At most, it would be several years, yes.
10	Q.	Okay. So, this implies, but it doesn't actually say,
11		when we talk about "evaluation", we're talking holistic
12		evaluations to see if it makes sense to continue. I
13		assume I should not take from that that the utility
14		doesn't evaluate on an ongoing basis the WICA and its
15		impacts?
16	Α.	(Ware) Well, I mean, we, obviously, believe that the
17		WICA is accomplishing its purpose, especially with the
18		Company's current structure, in that we're investing,
19		you know, three to \$4 million a year in infrastructure
20		improvements. And, we're having to borrow that money,
21		and immediately start paying the return on that money.
22		And, without the WICA mechanism, clearly, you would
23		have to be coming right back in, because the equity
24		component of cash flow in the past that would have

		54 [WITNESS PANEL: Ware~Goodhue~Naylor]
1		existed to allow you to service that for a period of
2		time, does not exist. So and, I believe that's one
3		of advantage of the WICA in our current structure is,
4		is that it may allow us to, you know, get sufficient
5		return on that investment that we don't need to come
6		right back in for a rate case.
7	Q.	Well, more to my point, though, as you you have your
8		second filing now for a WICA. I assume there's some
9		evaluation you actually do to see if, you know, the
10		projects you selected made sense, and the "bang for the
11		buck", for want of a better word?
12	Α.	(Ware) I mean, our projects is described, if you're
13		familiar with the filings, are primarily driven, while
14		we have a list of projects we'd like to do, there is a
15		lot of projects to do, and they're primarily driven
16		right now by coordination with the City of Nashua and
17		the Town of Amherst, where those communities are active
18		replacing storm drain and sewer. And, the proximity of
19		the water to those utilities is such that they can't do
20		their projects without our replacing our water main.
21		And, it is on the older streets, so, it's the
22		infrastructure you want to be replacing.
23	Q.	Okay. So, I'm not sure I got my answer, I guess. So,
24		you do, as you do projects under WICA, you look at it

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		in some capacity, as far as
2	Α.	(Ware) You know, again, we have this list, and, you
3		know, of older unlined, cast iron main or cement
4		asbestos pipe. We have, you know, if there was nothing
5		else going on, we would have one priority list. But
6		one of the the biggest driver, the one with the most
7		points on our scale is coordination with the City,
8		because it allows us to disrupt the community only
9		once, it allows us to share in paving restoration
10		costs. And, so, there is an advantage. So, that has
11		been the driver, that has been the sole selection
12		point.
13		So, you know, once you've coordinated,
14		you look back, there's not a lot to look at, and say,
15		you know, "we got it done, these are streets we wanted
16		to get done", and they were our first priority, because
17		they were coordinated with the communities.
18	Q.	And, I understand also you're kind of using this as a
19		target of opportunity, meaning, even though it hasn't
20		been planned, but, if something happened that a
21		municipality has to dig up a street, then, you'll alter
22		your plans to
23	Α.	(Ware) Correct. And, that was one of the things we saw
24		in the first year, where, you know, the projects that

	[WITNESS PANEL: Ware~Goodhue~Naylor]
1	we had listed, based on the knowledge that we had from
2	the communities was a list of one streets. By the time
3	the year was through, the city/town had dropped certain
4	streets and added others, and we reacted with them.
5	And, that's one of the things that we're working on
6	now, is just working through the notification process.
7	We've actually done one where there's a pending
8	notification, where projects that were on the list that
9	we proposed for 2014, the City has dropped and the Town
10	have dropped certain projects and added others.
11	CMSR. SCOTT: Okay. Thank you. That's
12	all I have.
13	CHAIRMAN IGNATIUS: Commissioner
14	Honigberg.
15	BY CMSR. HONIGBERG:
16	Q. The customer base growing, staying about the same,
17	shrinking?
18	A. (Ware) It's growing, slowly.
19	Q. Unlike some of the others we've talked about earlier
20	today?
21	A. (Ware) Correct. There has been slow, you know, growth,
22	one, one and a half percent per year in customer count.
23	Q. Customer usage per customer trending down like the
24	others?

 $\{DW \ 13-130\} \ \{05-20-14\}$

	[WITNESS PANEL: Ware~Goodhue~Naylor]
1	A. (Ware) Residential continues to have a definitive
2	decline.
3	CMSR. HONIGBERG: That's all I have.
4	Thank you.
5	CHAIRMAN IGNATIUS: Thank you.
6	BY CHAIRMAN IGNATIUS:
7	Q. One question for Mr. Naylor. Do you know, it doesn't
8	appear that there's an audit in the file for this case,
9	unlike the others? We have the audit of the eminent
10	domain cost adjustments. But was there an audit done
11	for the case otherwise?
12	A. (Naylor) Yes.
13	CHAIRMAN IGNATIUS: All right. I'm told
14	it's attached. No, that's the eminent domain that's
15	the eminent domain cost one. So, we should make sure that
16	we have a copy of that. I'll ask, it doesn't need to be a
17	record request, but we'll just make sure that it gets into
18	the Commissioners' files for review.
19	I have no other questions. Is there any
20	redirect, Mr. Getz? Ms. Brown?
21	MR. GETZ: Madam Chair, a couple of
22	questions with respect to the WICA, if I may?
23	CHAIRMAN IGNATIUS: Yes, please.
24	REDIRECT EXAMINATION

	38 [WITNESS PANEL: Ware~Goodhue~Naylor]
1	BY MR. GETZ:
2	Q. Mr. Ware, there's one thing with respect to the
3	agreement to defer evaluation. Is it fair to say that,
4	because of the startup time in getting the WICA off the
5	ground and the three-year cycle that's used to get
6	projects on the list approved and a surcharge available
7	to them that, really, there's not a lot of good
8	information at present to fairly assess the success of
9	the WICA at this point?
10	A. (Ware) Yes. That's true.
11	Q. And, is it also fair to say that one of the ultimate
12	benefits of the WICA could be that it would extend the
13	time in between rate cases?
14	A. (Ware) Yes.
15	MR. GETZ: I have nothing further.
16	CHAIRMAN IGNATIUS: Thank you. I did
17	forget one question. So, let me throw this in, before we
18	go to final redirect.
19	BY CHAIRMAN IGNATIUS:
20	Q. Mr. Naylor, on the audit that was done, are there any
21	open issues that have not been resolved?
22	A. (Naylor) Not to my knowledge.
23	CHAIRMAN IGNATIUS: Thank you. All
24	right. Ms. Brown?
	(05 20 1/)

		[WITNESS PANEL: Ware~Goodhue~Naylor]
1		MS. BROWN: Yes. And, I had a follow-up
2	qu	estion on the audit, because we didn't originally
3	in	clude it, thinking that we weren't changing any of the
4	re	venue requirement. But there is some relevance, and I
5	wa	nted to get that out through Mr. Naylor.
6		CHAIRMAN IGNATIUS: All right.
7		REDIRECT EXAMINATION
8	BY M	S. BROWN:
9	Q.	Mr. Naylor, the PWW audit, did you rely on that in
10		Staff's assent to the zero percent revenue requirement?
11	Α.	(Naylor) Yes.
12	Q.	And, does the PWW audit also is there a relationship
13		between the PAC rate case costs and the PEU costs, is
14		there a relationship to those costs from the PWW audit?
15	Α.	(Naylor) I guess I'm not if you could explain what
16		"costs" you're actually referring to?
17	Q.	Are there allocated costs among the sister companies,
18		PWW [PEU?], Pennichuck Water Works, and PAC?
19	Α.	(Naylor) Yes.
20	Q.	And, would those costs or that allocation be part
21		or, reflected in the audit?
22	Α.	(Naylor) Yes. Absolutely. All of the employees for
23		the three utilities are employed by Pennichuck Water
24		Works. And, costs appropriate levels of costs are

	[WITNESS PANEL: Ware~Goodhue~Naylor]
1	allocated from Pennichuck Water Works to the other two
2	utilities, and to the unregulated entities as well, as
3	appropriate. So, yes, you're right. That evaluation
4	of that allocation would be done by the Audit Staff
5	each time there's a rate case.
6	MS. BROWN: Okay. Staff would be happy
7	to file that Audit Report in the Docketbook or as a record
8	request, either, whatever your preference is? We've had
9	the prior hearings as an exhibit.
10	CHAIRMAN IGNATIUS: Right. I think,
11	because we marked the others, it would be let's make it
12	more direct and have it actually submitted as an exhibit.
13	We'll mark that as Exhibit 4. Thank you.
14	MS. BROWN: Thank you.
15	(The document, as described, was
16	herewith marked as Exhibit 4 for
17	identification.)
18	MS. BROWN: I have no further redirect.
19	CHAIRMAN IGNATIUS: All right. Then,
20	the witnesses are excused. Thank you very much for your
21	testimony.
22	Is there any objection to striking the
23	identification of the two exhibits and making them full
24	exhibits?

1	MS. HOLLENBERG: No thank you.
2	MS. BROWN: No.
3	MR. GETZ: No.
4	CHAIRMAN IGNATIUS: We'll do that.
5	Anything else to take up before closing statements?
6	(No verbal response)
7	CHAIRMAN IGNATIUS: Seeing nothing,
8	then, we'll begin with Ms. Hollenberg.
9	MS. HOLLENBERG: Thank you. The Office
10	of Consumer Advocate supports the Settlement Agreement
11	that you have before you, and recommends that the
12	Commission approve it as proposed by the parties. We
13	would like to thank the Staff and the Company for its
14	efforts their efforts and cooperation during these
15	proceedings. And, we thank you for your time today.
16	CHAIRMAN IGNATIUS: Ms. Brown.
17	MS. BROWN: Staff respectfully requests
18	the Commission approve the terms that are encompassed in
19	the Settlement Agreement. We ask that the well, you
20	already granted the request for administrative notice.
21	CHAIRMAN IGNATIUS: Yes.
22	MS. BROWN: So, I guess I won't launch
23	into that question or, that argument. Thank you for
24	your time today.

1	CHAIRMAN IGNATIUS: Thank you. Mr.
2	Getz.
3	MR. GETZ: Madam Chair, thank you.
4	Again, the Company thanks the Staff and the Office of
5	Consumer Advocate for their efforts in this proceeding.
6	The Company believes that the Settlement Agreement is
7	reasonable, in the public interest, provides it an
8	adequate cash flow to meet its obligations, and provides
9	an opportunity to earn a fair return, and ask that you
10	approve the Agreement.
11	CHAIRMAN IGNATIUS: All right. We'll
12	take all of that under advisement. I do want to just give
13	our comments in response. It's been, I think, very
14	effective and efficient today, putting together all of the
15	different provisions of the three cases, some that are
16	parallel among them and some are different. And, I
17	commend you on a very orderly and organized and efficient
18	presentation. So, thank you for the work that it took to
19	get us to a very calm and orderly day, which was probably
20	not quite so calm in getting to that point. But, from our
21	end, it looks like everything was very structured and
22	simple to follow. So, thank you.
23	MS. HOLLENBERG: And, may I just say
24	that much of the credit goes to Ms. Brown. She worked
	{DW 13-130} {05-20-14}

1	hard to pull us together. So, thank you for that.
2	CHAIRMAN IGNATIUS: And, that's good to
3	know. Thank you. All right. We're adjourned.
4	(Whereupon the hearing was adjourned at
5	
	2:32 p.m.)
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
	$\{DW \ 13-130\} = \{05-20-14\}$